
Reservoir Model Calibration Course: Ensemble Updates, Proxies and Forecast Ranges

30 August – 3 September 2027
Dubai - Marriott Hotel Al Jaddaf, Dubai





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Programme Summary

Reservoir model calibration is the subject of this one-week training course for reservoir, subsurface and asset leaders at managerial level, ending in a calibration pack for one reservoir model. Simulation models are tuned to production history, yet a single matched model hides how much of the forecast remains uncertain. The programme moves from calibration purpose to uncertain inputs, misfit, ensemble updates, proxy models and forecast ranges, applied to a reservoir the participant selects. Mars Training Centre UK delivers this programme on reservoir model calibration to mixed-organisation cohorts.

The Business Case

Development and drilling decisions rest on reservoir model forecasts, and a model matched by hand to production history can look convincing while concealing a wide range of outcomes. Operators and service providers that treat history matching as an ensemble task can show decision makers a range instead of a single line before capital is committed.

- Forecast Surprise: Falls as P10, P50 and P90 ranges replace a single matched case.
- Calibration Cycle Time: Falls as design of experiments and proxy models limit the number of full simulation runs.
- Decision Confidence: Improves as acceptance rules and data weighting are written down before models are accepted.

Principles and Evidence Base

- Ensemble Kalman Methods: Provide the ensemble update approach to model calibration and history matching walked through in Session 3.
- Design of Experiments: Structures the variation of uncertain inputs and the sensitivity ranking built in Session 2.
- P10, P50 and P90 Probabilistic Forecasting: Frames the forecast ranges produced and communicated in Session 4.

Intended Participants

- Reservoir managers who own the simulation model and the forecasts drawn from it.
- Subsurface team leaders who combine geology and production history in one model.
- Asset managers who rely on forecast ranges to approve development and drilling plans.
- Reserves and planning leads who report production ranges.
- Simulation and data science supervisors who run assisted history matching tools for their teams.

Typical functions include national oil companies, independent operators and energy service providers.



Learning Outcomes

1. Participants will be able to evaluate whether production history is sufficient to test a reservoir model.
2. Participants will be able to construct an uncertain parameter inventory and a design of experiments matrix.
3. Participants will be able to diagnose a misfit between simulated and observed data using weighted measures.
4. Participants will be able to compare manual and assisted history matching approaches against the needs of a field.
5. Participants will be able to prioritise model updates through an ensemble approach and a proxy model.
6. Participants will be able to justify P10, P50 and P90 forecast ranges and their acceptance rules to a decision committee.

Programme Structure

Day 1: Reservoir Model Calibration Foundations

What does a calibrated reservoir model claim, and which production data can test the claim?

- Calibration Purpose Statement
- Production History Data Audit
- Model Fitness Checklist
- Manual Versus Assisted History Matching Comparison
- Calibration Workflow Register

Day 2: Uncertain Inputs and Experiment Design

Which inputs drive the mismatch, and how are they varied without running every case?

- Uncertain Parameter Inventory
- Prior Range Setting Sheet
- Design of Experiments Matrix
- Sensitivity Ranking Chart
- Parameterisation Review

Day 3: Misfit Definition and Ensemble Updates

How is the mismatch measured, and how does an ensemble update bring the models toward the data?

- Misfit Function Design Sheet
- Data Weighting Table
- Ensemble Kalman Update Walkthrough
- Ensemble Spread and Collapse Check
- Acceptance Threshold Log



Day 4: Proxy Models and Forecast Ranges

How are acceptable models turned into P10, P50 and P90 forecasts a team can defend?

- Proxy Model Training Outline
- Proxy Validation Test
- Acceptable Model Selection Sheet
- P10, P50 and P90 Forecast Table
- Forecast Range Communication Chart

Day 5: Calibration Pack for One Reservoir Model

Do the inputs, misfit, ensemble results and forecast ranges support one reservoir decision?

- Applying the Session 2 Sensitivity Ranking Chart
- Testing the Session 3 Acceptance Threshold Log
- Reviewing the Session 4 Proxy Validation Test
- Checking the Session 4 P10, P50 and P90 Forecast Table
- Completing the Calibration Pack

Methodology

The programme uses a data workshop method built on a shared case of a mid-life reservoir with several wells, production and pressure history and uncertain permeability. Participants build each artefact on the case with prepared simulation outputs, then adapt it to a reservoir they know, with written facilitator feedback in every session.

- Suggested activity: Ranking ten uncertain inputs by their effect on the misfit.
- Suggested activity: Weighing rate, pressure and water cut data into one misfit function.
- Suggested activity: Presenting P10, P50 and P90 forecasts to a mock investment committee.

Capstone Output

Each participant completes a calibration pack for one reservoir model. It holds a parameter inventory, a design of experiments matrix, a misfit definition, a proxy validation test and a table of P10, P50 and P90 forecasts. The pack is used at work to open the next model update, brief the asset team and challenge forecasts before development plans are approved.



Frequently Asked Questions

Is reservoir model calibration training suitable for managers who do not run simulators daily?

Yes. Reservoir model calibration is taught through cases and templates, assuming responsibility for a reservoir model or its forecasts but no daily use of simulation software.

Which methods does reservoir model calibration training rest on?

Reservoir model calibration training rests on Ensemble Kalman methods, design of experiments and P10, P50 and P90 probabilistic forecasting, applied to history matching of production data.

How is the pack from reservoir model calibration training used at work?

You use the calibration pack to open the next model update, brief the asset team and challenge forecasts before development plans are approved.

How does reservoir model calibration differ from reservoir simulation training?

Reservoir model calibration centres on matching a model to history and reporting forecast ranges, while reservoir simulation training covers building grids, fluid properties and running cases.